Annexure-I

FPPCA FORMAT for the month of AUGUST, 2026 FY 26-27 (~~ALL DISCOMS~~ CPDCL) (Revised)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	94.5200	79.3684	-15.1516	142.5701	84.9846	-57.5855	402.6552	318.1092	-84.5460	0.0000	0.0000	0.0000	545.2253	403.0938	-142.1315	5.77	5.08
2	Dr. NTTPS-IV	51.4200	58.2999	6.8799	51.2978	51.9843	0.6865	206.1942	233.7826	27.5884	0.0000	0.0000	0.0000	257.4920	285.7669	28.2749	5.01	4.90
3	Dr. NTTPS-V	79.0700	89.7999	10.7299	166.7232	214.5339	47.8107	264.0938	299.9318	35.8380	0.0000	0.0000	0.0000	430.8170	514.4657	83.6488	5.45	5.73
4	Dr.M.V.R.RTPP Stage-I	26.6300	42.5903	15.9603	50.8305	52.3727	1.5422	117.1720	187.3973	70.2253	0.0000	0.0000	0.0000	168.0025	239.7699	71.7675	6.31	5.63
5	Dr.M.V.R.RTPP Stage-II	27.0900	38.7374	11.6474	55.5763	50.4201	-5.1562	119.1960	170.4446	51.2486	0.0000	0.0000	0.0000	174.7723	220.8647	46.0924	6.45	5.70
6	Dr.M.V.R.RTPP Stage-III	11.6200	15.0686	3.4486	31.7297	21.5157	-10.2140	51.1280	66.3020	15.1740	0.0000	0.0000	0.0000	82.8577	87.8177	4.9600	7.13	5.83
7	Dr.M.V.R.RTPP Stage-IV	54.9800	51.7787	-3.2013	121.0658	105.5817	-15.4841	225.4180	212.1480	-13.2700	0.0000	0.0000	0.0000	346.4838	317.7297	-28.7541	6.30	6.14
8	**GENCO THERMAL TOTAL**	**345.3300**	**375.6432**	**30.3132**	**619.7934**	**581.3930**	**-38.4004**	**1385.8572**	**1488.1155**	**102.2583**	**0.0000**	**0.0000**	**0.0000**	**2005.6506**	**2069.5085**	**63.8579**	**5.81**	**5.51**
9	Srisailam RCPH	57.7200	14.4217	-43.2983	114.1201	41.1093	-73.0108	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	114.1201	41.1093	-73.0108	1.98	2.85
10	NSRCPH	5.5600	0.4481	-5.1119	7.0030	4.8213	-2.1817	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.0030	4.8213	-2.1817	1.26	10.76
11	NSTPDC PH	2.9500	-0.0163	-2.9663	17.6434	8.9501	-8.6932	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	17.6434	8.9501	-8.6932	5.98	-547.94
12	Upper Sileru	10.2600	1.7910	-8.4690	15.4024	16.1886	0.7862	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15.4024	16.1886	0.7862	1.50	9.04
13	Lower Sileru	24.5100	20.0309	-4.4791	34.5692	31.0282	-3.5410	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	34.5692	31.0282	-3.5410	1.41	1.55
14	Donkarayi	2.3800	1.8642	-0.5158	1.5868	1.6863	0.0995	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.5868	1.6863	0.0995	0.67	0.90
15	PABRHES	0.0900	-0.0034	-0.0934	2.7000	2.6299	-0.0701	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.7000	2.6299	-0.0701	30.00	-766.65
16	Minihydel(Chettipet)	0.0700	0.0718	0.0018	0.5017	0.3426	-0.1591	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5017	0.3426	-0.1591	7.17	4.77
17	Machkund HES (AP Share)	6.0200	3.7198	-2.3002	7.4088	7.2167	-0.1921	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.4088	7.2167	-0.1921	1.23	1.94
18	Tungabhadra HES (AP Share)	5.8500	3.0349	-2.8151	12.4998	6.9280	-5.5718	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.4998	6.9280	-5.5718	2.14	2.28
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**115.4100**	**45.3627**	**-70.0473**	**213.4351**	**120.9010**	**-92.5341**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**213.4351**	**120.9010**	**-92.5341**	**1.85**	**2.67**
20	NTPC(SR) Ramagundam I & II	41.5800	20.0595	-21.5205	33.8994	28.1643	-5.7351	151.7670	67.5001	-84.2669		11.2258	11.2258	185.6664	106.8902	-78.7762	4.47	5.33
21	NTPC(SR) Simhadri Stage-I	64.9700	47.1028	-17.8672	67.4700	60.7138	-6.7562	231.9429	148.1384	-83.8045		15.6423	15.6423	299.4129	224.4945	-74.9184	4.61	4.77
22	NTPC(SR) Simhadri Stage-II	29.7700	11.0364	-18.7336	45.1517	37.6786	-7.4732	105.6835	34.5329	-71.1506		6.2844	6.2844	150.8352	78.4959	-72.3393	5.07	7.11
23	NTPC(SR) Talcher Stage-II	25.1600	24.0531	-1.1069	22.0631	17.9430	-4.1201	42.7720	34.6364	-8.1356		2.5744	2.5744	64.8351	55.1539	-9.6812	2.58	2.29
24	NTPC(SR) Ramagundam III	10.5300	7.2052	-3.3248	10.0757	8.6689	-1.4068	37.6974	23.6403	-14.0571		2.4980	2.4980	47.7731	34.8072	-12.9659	4.54	4.83
25	NTPC Kudgi Stage-I	0.0000	11.8658	11.8658	0.0000	50.4761	50.4761	0.0000	53.7164	53.7164		7.5027	7.5027	0.0000	111.6952	111.6952	0.00	9.41
26	NTPC Telangana STPS - I	0.0000	3.0318	3.0318	0.0000	5.9543	5.9543	0.0000	8.8466	8.8466		1.2570	1.2570	0.0000	16.0579	16.0579	0.00	5.30
27	NTECL Valluru	0.0000	7.6179	7.6179	0.0000	18.1583	18.1583	0.0000	25.0248	25.0248		17.4964	17.4964	0.0000	60.6795	60.6795	0.00	7.97
28	NLC Stage-I	7.4400	2.3577	-5.0823	5.6976	3.4317	-2.2659	24.1056	8.3698	-15.7358		2.0939	2.0939	29.8032	13.8954	-15.9078	4.01	5.89
29	NLC Stage-II	10.0300	4.4195	-5.6105	7.6118	9.9613	2.3495	32.4972	15.6891	-16.8081		6.7115	6.7115	40.1090	32.3619	-7.7471	4.00	7.32
30	NPC(MAPS)	3.2600	1.1694	-2.0906	0.0000	0.0000	0.0000	8.4760	3.9352	-4.5408		0.0000	0.0000	8.4760	3.9352	-4.5408	2.60	3.36
31	NPC(KAIGA unit I,II,III,IV)	14.6100	14.8267	0.2167	0.0000	0.0000	0.0000	50.9889	51.6728	0.6839		0.0000	0.0000	50.9889	51.6728	0.6839	3.49	3.49
32	NTPL(NLC TamilNadu)	0.0000	7.8724	7.8724	0.0000	29.2648	29.2648	0.0000	33.8594	33.8594		6.1409	6.1409	0.0000	69.2650	69.2650	0.00	8.80
33	NLC NNTPS	0.0000	3.3154	3.3154	0.0000	9.6362	9.6362	0.0000	10.5097	10.5097		10.3461	10.3461	0.0000	30.4921	30.4921	0.00	9.20
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	0.0000	0.4284	0.4284	0.0000	0.6883	0.6883	0.0000	1.4327	1.4327		1.9061	1.9061	0.0000	4.0271	4.0271	0.00	9.40
36	NLC TPS- II Expn.	0.0000	0.3816	0.3816	0.0000	1.4377	1.4377	0.0000	1.3413	1.3413		4.0026	4.0026	0.0000	6.7816	6.7816	0.00	17.77
37	JNNSM Ph-1 Thermal	4.1500	4.0461	-0.1039	4.7904	7.1741	2.3837	16.0190	14.2816	-1.7374		0.0000	0.0000	20.8094	21.4557	0.6463	5.01	5.30
38	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED	0.0000	0.0000	0.0000	0.0000	0.5854	0.5854	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.5854	0.5854	0.00	0.00
41	**CGS TOTAL**	**211.5000**	**170.7897**	**-40.7103**	**196.7598**	**289.9367**	**93.1769**	**701.9495**	**537.1276**	**-164.8219**	**0.0000**	**95.6821**	**95.6821**	**898.7093**	**922.7464**	**24.0372**	**4.25**	**5.40**
42	NCE- Others	6.6800	4.8524	-1.8276	4.6721	0.0000	-4.6721	34.2016	30.5206	-3.6810		0.0000	0.0000	38.8737	30.5206	-8.3531	5.82	6.29
43	NCE Solar	145.1800	146.7563	1.5763	0.0000	0.0000	0.0000	602.4970	592.6457	-9.8513		0.4814	0.4814	602.4970	593.1270	-9.3700	4.15	4.04
44	NCE WIND	187.3100	303.3648	116.0548	0.0000	0.0000	0.0000	833.5295	1420.5423	587.0128		0.0000	0.0000	833.5295	1420.5423	587.0128	4.45	4.68
45	**NCE TOTAL**	**339.1700**	**454.9736**	**115.8036**	**4.6721**	**0.0000**	**-4.6721**	**1470.2281**	**2043.7085**	**573.4804**	**0.0000**	**0.4814**	**0.4814**	**1474.9002**	**2044.1899**	**569.2897**	**4.35**	**4.49**
46	SECI (APRAPSCOM)	46.7000	16.0695	-30.6305	0.0000	0.0000	0.0000	116.2830	40.0131	-76.2699		**0.0000**	0.0000	116.2830	40.0131	-76.2699	2.49	2.49
	Solar (FLS)	0.0000	**0.0000**	0.0000	0.0000	**0.0000**	0.0000	0.0000	**0.0000**	0.0000		**0.0000**	0.0000	0.0000	0.0000	0.0000	0.00	0.00
47	**NCE Solar**	**46.7000**	**16.0695**	**-30.6305**	**0.0000**	**0.0000**	**0.0000**	**116.2830**	**40.0131**	**-76.2699**	**0.0000**	**0.0000**	**0.0000**	**116.2830**	**40.0131**	**-76.2699**	**2.49**	**2.49**
48	APPDCL Stage-I	148.2800	151.3115	3.0315	227.0337	283.4313	56.3977	563.4640	574.9837	11.5197		0.0000	0.0000	790.4977	858.4150	67.9173	5.33	5.67
49	APPDCL Stage-II	18.5200	80.3063	61.7863	44.0191	210.0576	166.0385	59.2640	256.9803	197.7163		0.0000	0.0000	103.2831	467.0379	363.7547	5.58	5.82

CPDCL

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.7667	3.2598	0.4931	0.0000	0.0000	0.0000		0.0000	0.0000	2.7667	3.2598	0.4931	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	**JOINT SECTOR TOTAL**	**166.8000**	**231.6178**	**64.8178**	**273.8195**	**496.7487**	**222.9293**	**622.7280**	**831.9639**	**209.2359**	**0.0000**	**0.0000**	**0.0000**	**896.5475**	**1328.7126**	**432.1652**	**5.37**	**5.74**
53	SEIL P1 (230MW)	31.3700	30.7978	-0.5722	46.3923	44.7132	-1.6792	80.6209	86.8807	6.2598		12.0499	12.0499	127.0132	143.6438	16.6306	4.05	4.66
54	SEIL P2 (500MW Firm)	68.4800	72.6451	4.1651	127.4533	122.8253	-4.6280	160.2432	181.4700	21.2268		0.0000	0.0000	287.6965	304.2952	16.5988	4.20	4.19
55	SEMBCORP PROJECT-1 (625MW)	96.6400	64.1232	-32.5168	158.6566	114.9066	-43.7499	278.3232	183.8686	-94.4546		0.0000	0.0000	436.9798	298.7752	-138.2045	4.52	4.66
56	SEMBCORP PROJECT-2 (125MW)	17.0500	14.7790	-2.2710	26.1680	30.5840	4.4159	40.5790	41.0043	0.4253		0.0000	0.0000	66.7470	71.5882	4.8412	3.91	4.84
57	HNPCL	65.4000	117.9292	52.5292	100.3981	191.4801	91.0821	228.2460	418.6485	190.4025		0.0000	0.0000	328.6441	610.1286	281.4846	5.03	5.17
58	**IPPs TOTAL**	**278.9400**	**300.2743**	**21.3343**	**459.0683**	**504.5092**	**45.4409**	**788.0123**	**911.8721**	**123.8598**	**0.0000**	**12.0499**	**12.0499**	**1247.0806**	**1428.4311**	**181.3506**	**4.47**	**4.76**
59	UI CHARGES		-4.9964	-4.9964		0.0000	0.0000		22.9575	22.9575		0.0000	0.0000	0.0000	22.9575	22.9575	0.00	-4.59
60	Market Purchases	88.4900	160.9155	72.4255	0.0000	0.0000	0.0000	417.6728	785.8821	368.2093		0.0000	0.0000	417.6728	785.8821	368.2093	4.72	4.88
61	Short term Sales		-8.4560	-8.4560		0.0000	0.0000		-49.9230	-49.9230			0.0000	0.0000	-49.9230	-49.9230	0.00	5.90
62	Purchase from EPDCL			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power import	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
	Swapping power export	-2.0200	-1.9655	0.0545			0.0000	-9.5344	-9.2771	0.2573			0.0000	-9.5344	-9.2771	0.2573	4.72	4.72
67	**TOTAL OTHERS**	**86.4700**	**145.4976**	**59.0276**	**0.0000**	**0.0000**	**0.0000**	**408.1384**	**749.6394**	**341.5010**	**0.0000**	**0.0000**	**0.0000**	**408.1384**	**749.6394**	**341.5010**	**4.72**	**5.15**
68	TRANSMISSION COST		0.0000	0.0000	740.3167	713.8075	-26.5092	0.0000	0.0000	0.0000		2.9389	2.9389	740.3167	716.7464	-23.5703	0.00	0.00
69	SLDC COST		0.0000	0.0000	15.0780	14.5364	-0.5416	0.0000	0.0000	0.0000		0.0000	0.0000	15.0780	14.5364	-0.5416	0.00	0.00
70	PGCIL		0.0000	0.0000	311.6167	256.5996	-55.0170	0.0000	0.0000	0.0000		0.0000	0.0000	311.6167	256.5996	-55.0170	0.00	0.00
71	ULDC COST		0.0000	0.0000	0.9917	0.9139	-0.0778	0.0000	0.0000	0.0000		0.0000	0.0000	0.9917	0.9139	-0.0778	0.00	0.00
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0.0000**	**0.0000**	**0.0000**	**1068.0030**	**985.8574**	**-82.1456**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**2.9389**	**2.9389**	**1068.0030**	**988.7963**	**-79.2067**	**0.00**	**0.00**
73	**TOTAL COST**	**1590.3200**	**1740.2284**	**149.9084**	**2835.5510**	**2979.3460**	**143.7949**	**5493.1965**	**6602.4401**	**1109.2436**	**0.0000**	**111.1523**	**111.1523**	**8328.7475**	**9692.9384**	**1364.1908**	**5.24**	**5.57**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		85.6325	85.6325	0.0000	0.0000	0.0000			0.0000	0.0000	85.6325	85.6325	0.00	0.00
75	**POWER PURCHASE FOR THE MONTH**	**1590.3200**	**1740.2284**	**149.9084**	**2835.5510**	**3064.9785**	**229.4274**	**5493.1965**	**6602.4401**	**1109.2436**	**0.0000**	**111.1523**	**111.1523**	**8328.7475**	**9778.5708**	**1449.8233**	**5.24**	**5.62**

9778.5708

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO. 1186 /2026 DT. 23/10/2026

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

APCPDCL-Solar Adjusted units & Amount for the month of 08/ billed in 09/26

Category	No.of Services	Solar Excess Units (MU)	Adjusted Amount (Rs.Millions)	Bank Transferred Amount (Rs.Millions)	Total Amount (Rs.Millions)
LT	62294	6.3899	7.7763	6.2416	14.0179
HT	605	0.9783	2.2682	0.0000	2.2682
Total (LT+HT)	**62899**	**7.3682**	**10.0445**	**6.2416**	**16.2861**

23/10/26

CHIEF GENERAL MANAGER(REV&IA)
APCPDCL::VIJAYAWADA

Annexure-II
APCPDCL - FPPCA format for the month of August-2026

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	94.52	79.37	-15.15	142.57	84.98	-57.59	402.66	318.11	-84.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	545.23	403.09	-142.13
2	Dr. NTTPS-IV	500	23.34%	51.42	58.30	6.88	51.30	51.98	0.69	206.19	233.78	27.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	257.49	285.77	28.27
3	Dr. NTTPS-V	800	23.34%	79.07	89.80	10.73	166.72	214.53	47.81	264.09	299.93	35.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	430.82	514.47	83.65
4	Dr.M.V.R.RTPP Stage-I	420	23.34%	26.63	42.59	15.96	50.83	52.37	1.54	117.17	187.40	70.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.00	239.77	71.77
5	Dr.M.V.R.RTPP Stage-II	420	23.34%	27.09	38.74	11.65	55.58	50.42	-5.16	119.20	170.44	51.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	174.77	220.86	46.09
6	Dr.M.V.R.RTPP Stage-III	210	23.34%	11.62	15.07	3.45	31.73	21.52	-10.21	51.13	66.30	15.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.86	87.82	4.96
7	Dr.M.V.R.RTPP Stage-IV	600	23.34%	54.98	51.78	-3.20	121.07	105.58	-15.48	225.42	212.15	-13.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	346.48	317.73	-28.75
8	**GENCO THERMAL TOTAL**	**4210**	**23.34%**	**345.33**	**375.64**	**30.31**	**619.79**	**581.39**	**-38.40**	**1385.86**	**1488.12**	**102.26**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2005.65**	**2069.51**	**63.86**
9	Srisailam RCPH	770	23.34%	57.72	14.42	-43.30	114.12	41.11	-73.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	114.12	41.11	-73.01
10	NSRCPH	90	23.34%	5.56	0.45	-5.11	7.00	4.82	-2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	4.82	-2.18
11	NSTPDC PH	50	23.34%	2.95	-0.02	-2.97	17.64	8.95	-8.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.64	8.95	-8.69
12	Upper Sileru	725	23.34%	10.26	1.79	-8.47	15.40	16.19	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.40	16.19	0.79
13	Lower Sileru		23.34%	24.51	20.03	-4.48	34.57	31.03	-3.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.57	31.03	-3.54
14	Donkarayi		23.34%	2.38	1.86	-0.52	1.59	1.69	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.59	1.69	0.10
15	PABRHES	20	23.34%	0.09	0.00	-0.09	2.70	2.63	-0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.70	2.63	-0.07
16	Minihydel(Chettipet)	1	23.34%	0.07	0.07	0.00	0.50	0.34	-0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.34	-0.16
17	Machkund HES (AP Share)	118	23.34%	6.02	3.72	-2.30	7.41	7.22	-0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.41	7.22	-0.19
18	Tungabhadra HES (AP Share)		23.34%	5.85	3.03	-2.82	12.50	6.93	-5.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.50	6.93	-5.57
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**23.34%**	**115.41**	**45.36**	**-70.05**	**213.44**	**120.90**	**-92.53**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**213.44**	**120.90**	**-92.53**
20	NTPC(SR) Ramagundam I & II	2100	23.34%	41.58	20.06	-21.52	33.90	28.16	-5.74	151.77	67.50	-84.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.23	11.23	185.67	106.89	-78.78
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	64.97	47.10	-17.87	67.47	60.71	-6.76	231.94	148.14	-83.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.64	15.64	299.41	224.49	-74.92
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	29.77	11.04	-18.73	45.15	37.68	-7.47	105.68	34.53	-71.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.28	6.28	150.84	78.50	-72.34
23	NTPC(SR) Talcher Stage-II	2000	23.34%	25.16	24.05	-1.11	22.06	17.94	-4.12	42.77	34.64	-8.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.57	2.57	64.84	55.15	-9.68
24	NTPC(SR) Ramagundam III	500	23.34%	10.53	7.21	-3.32	10.08	8.67	-1.41	37.70	23.64	-14.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.50	47.77	34.81	-12.97
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	11.87	11.87	0.00	50.48	50.48	0.00	53.72	53.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.50	7.50	0.00	111.70	111.70
26	NTPC Telangana STPS - I		23.34%	0.00	3.03	3.03	0.00	5.95	5.95	0.00	8.85	8.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.26	1.26	0.00	16.06	16.06
27	NTECL Valluru	1500	23.34%	0.00	7.62	7.62	0.00	18.16	18.16	0.00	25.02	25.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.50	17.50	0.00	60.68	60.68
28	NLC Stage-I	630	23.34%	7.44	2.36	-5.08	5.70	3.43	-2.27	24.11	8.37	-15.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.09	2.09	29.80	13.90	-15.91
29	NLC Stage-II	840	23.34%	10.03	4.42	-5.61	7.61	9.96	2.35	32.50	15.69	-16.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.71	6.71	40.11	32.36	-7.75
30	NPC(MAPS)	440	23.34%	3.26	1.17	-2.09	0.00	0.00	0.00	8.48	3.94	-4.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.48	3.94	-4.54
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	14.61	14.83	0.22	0.00	0.00	0.00	50.99	51.67	0.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.99	51.67	0.68
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	7.87	7.87	0.00	29.26	29.26	0.00	33.86	33.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.14	6.14	0.00	69.27	69.27
33	NLC NNTPS	1000	23.34%	0.00	3.32	3.32	0.00	9.64	9.64	0.00	10.51	10.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.35	10.35	0.00	30.49	30.49
34	KKNPP Unit-I	1000	23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	23.34%	0.00	0.43	0.43	0.00	0.69	0.69	0.00	1.43	1.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.91	1.91	0.00	4.03	4.03
36	NLC TPS- II Expn.	840	23.34%	0.00	0.38	0.38	0.00	1.44	1.44	0.00	1.34	1.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	4.00	0.00	6.78	6.78
37	JNNSM Ph-1 Thermal		23.34%	4.15	4.05	-0.10	4.79	7.17	2.38	16.02	14.28	-1.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.81	21.46	0.65
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED			0.00	0.00	0.00	0.00	0.59	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.59	0.59
41	**CGS TOTAL**	**17760**	**23.34%**	**211.50**	**170.79**	**-40.71**	**196.76**	**289.94**	**93.18**	**701.95**	**537.13**	**-164.82**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**95.68**	**95.68**	**898.71**	**922.75**	**24.04**
42	NCE- Others	153	23.34%	6.68	4.85	-1.83	4.67	0.00	-4.67	34.20	30.52	-3.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.87	30.52	-8.35
43	NCE Solar	3756	23.34%	145.18	146.76	1.58	0.00	0.00	0.00	602.50	592.65	-9.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.48	602.50	593.13	-9.37
44	NCE WIND	3688	23.34%	187.31	303.36	116.05	0.00	0.00	0.00	833.53	1420.54	587.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	833.53	1420.54	587.01
45	**NCE TOTAL**	**7596**	**23.34%**	**339.17**	**454.97**	**115.80**	**4.67**	**0.00**	**-4.67**	**1470.23**	**2043.71**	**573.48**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.48**	**0.48**	**1474.90**	**2044.19**	**569.29**

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
46	SECI (APRAPSCOM)			46.70	16.07	-30.63	0.00	0.00	0.00	116.28	40.01	-76.27	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00	116.28	40.01	-76.27
47	Solar (FLS), ULA, PM Suryaghar			0.00	10.70	10.70	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	16.29	16.29
48	**NCE Solar**			**46.70**	**26.77**	**-19.93**	**0.00**	**0.00**	**0.00**	**116.28**	**40.01**	**-76.27**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**116.28**	**56.30**	**-59.98**
49	APPDCL Stage-I	1600	23.34%	148.28	151.31	3.03	227.03	283.43	56.40	563.46	574.98	11.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	790.50	858.41	67.92
50	APPDCL Stage-II	800	23.34%	18.52	80.31	61.79	44.02	210.06	166.04	59.26	256.98	197.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.28	467.04	363.75
51	Godavari Gas Power Plant	216	23.34%	0.00	0.00	0.00	2.77	3.26	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.77	3.26	0.49
52	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	**JOINT SECTOR TOTAL**	**2616**	**23.34%**	**166.80**	**231.62**	**64.82**	**273.82**	**496.75**	**222.93**	**622.73**	**831.96**	**209.24**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**896.55**	**1328.71**	**432.17**
54	SEIL P1 (230MW)	231	23.34%	31.37	30.80	-0.57	46.39	44.71	-1.68	80.62	86.88	6.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.05	12.05	127.01	143.64	16.63
55	SEIL P2 (500MW Firm)	500	23.34%	68.48	72.65	4.17	127.45	122.83	-4.63	160.24	181.47	21.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	287.70	304.30	16.60
56	SEMBCORP PROJECT-1 (625MW)	625	23.34%	96.64	64.12	-32.52	158.66	114.91	-43.75	278.32	183.87	-94.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	436.98	298.78	-138.20
57	SEMBCORP PROJECT-2 (125MW)	125	23.34%	17.05	14.78	-2.27	26.17	30.58	4.42	40.58	41.00	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.75	71.59	4.84
58	HNPCL	1040	23.34%	65.40	117.93	52.53	100.40	191.48	91.08	228.25	418.65	190.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	328.64	610.13	281.48
59	**IPPs TOTAL**	**2521**	**23.34%**	**278.94**	**300.27**	**21.33**	**459.07**	**504.51**	**45.44**	**788.01**	**911.87**	**123.86**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**12.05**	**12.05**	**1247.08**	**1428.43**	**181.35**
60	UI CHARGES				-5.00	-5.00	0.00	0.00	0.00	0.00	22.96	22.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.96	22.96
61	Market Purchases			88.49	160.92	72.43	0.00	0.00	0.00	417.67	785.88	368.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	417.67	785.88	368.21
62	Short term Sales				-8.46	-8.46	0.00	0.00	0.00	0.00	-49.92	-49.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-49.92	-49.92
63	Purchase from EPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to EPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67	Swapping power import			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
68	Swapping power export			-2.02	-1.97	0.05	0.00	0.00	0.00	-9.53	-9.28	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-9.53	-9.28	0.26
69	**TOTAL OTHERS**			**86.47**	**145.50**	**59.03**	**0.00**	**0.00**	**0.00**	**408.14**	**749.64**	**341.50**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**408.14**	**749.64**	**341.50**
70	TRANSMISSION COST			0.00	0.00	0.00	740.32	713.81	-26.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.94	2.94	740.32	716.75	-23.57
71	SLDC COST			0.00	0.00	0.00	15.08	14.54	-0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.08	14.54	-0.54
72	PGCIL			0.00	0.00	0.00	311.62	256.60	-55.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.62	256.60	-55.02
73	ULDC COST			0.00	0.00	0.00	0.99	0.91	-0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99	0.91	-0.08
74	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**1068.00**	**985.86**	**-82.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.94**	**2.94**	**1068.00**	**988.80**	**-79.21**
75	**TOTAL COST**			**1590.32**	**1750.92**	**160.60**	**2835.55**	**2979.35**	**143.79**	**5493.20**	**6602.44**	**1109.24**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**111.15**	**111.15**	**8328.75**	**9709.22**	**1380.48**
76	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	85.63	85.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.63	85.63
77	**POWER PURCHASE FOR THE MONTH**			**1590.32**	**1750.92**	**160.60**	**2835.55**	**3064.98**	**229.43**	**5493.20**	**6602.44**	**1109.24**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**111.15**	**111.15**	**8328.75**	**9794.86**	**1466.11**

Actual Weighted average Power Purchase Cost per unit of energy **(APPC)**	=	**5.5941**
Base Weighted average Power Purchase Cost per unit of energy **(BPPC)**	=	**5.2372**
Actual Power Purchase in MU	=	1750.92
Actual Sales in MU **(S)**	=	**1615.63**
Approved Loss (For Year) in %	=	10.37%
Actual Loss in % (In this Month) in %	=	7.73%
Loss % considered (lower of above two rows)	=	7.73%
Actual Sales Grossed up with Approved losses	=	1802.49
Actual Sales Grossed up with Actual losses	=	1750.92
PPQ in MU		**1750.92**
FPPCA = (APPC - BPPC) PPQ/S (Rs./Unit)	**=**	**0.3868**

Annexure-IV

Availability of Generating Stations during August- 2026

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	% Availabilties communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	remarks
Dr. NTTPS	1260	9.00	46.02	392.58	364.91	42.78	27.67	
Dr. NTTPS-IV	500	7.50	98.75	339.80	268.05	77.90	71.75	
Dr. NTTPS-V	800	5.75	84.49	473.97	412.87	73.60	61.10	
Dr.M.V.R.RTPP Stage-I	420	9.00	79.50	226.06	195.82	68.86	30.25	
Dr.M.V.R.RTPP Stage-II	420	9.00	82.64	234.99	178.10	62.63	56.89	
Dr.M.V.R.RTPP Stage-III	210	9.00	56.06	79.71	69.28	48.73	10.42	
Dr.M.V.R.RTPP Stage-IV	600	5.75	68.27	287.23	238.06	56.58	49.17	
Srisailam RCPH	770	1.00	100.00	567.15	66.31	11.69		
NSRCPH	90	1.00	NC	NC	2.06	3.11		
NSTPDC PH	50	1.00	100.00	36.83	-0.08			
Upper Sileru	240	1.00	100.00	176.77	8.23	4.66		
Lower Sileru	460	1.00	100.00	338.82	92.10	27.18		
Donkarayi	25	1.00	100.00	18.41	8.57	46.55		
PABRHES	20	1.00	NC	NC	-0.02			
Minihydel(Chettipet)	1	1.00	100.00	0.74	0.33	44.81		
Machkund HES (AP Share)	60	1.00	TO BE TAKEN SAME AS DESPATCH		17.10	38.70		
Tungabhadra HES (AP Share)	57.6	1.00	TO BE TAKEN SAME AS DESPATCH		13.95	32.89		
APPDCL Stage-I	1440	5.75	85.51	863.44	695.69	68.90	167.76	
APPDCL Stage-II	800	5.75	73.37	411.59	369.22	65.82	42.36	
HNPCL	1040	5.75	84.04	612.88	542.20	74.35	70.67	
SEIL P1 (230MW)	230.55	5.25	90.14	154.61	141.59	87.12	13.02	
SEIL P2 (502 MW Firm)	502	5.00	92.06	343.83	334.00	94.13	9.83	
SEMBCORP PROJECT-2 (125MW)	125	5.00	92.06	85.62	67.95	76.91	17.67	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	68.54	294.82	294.82	66.92	0.00	
NTPC(SR) Ramagundam I & II	316.21	6.68	74.59	159.78	92.23	42.01	67.55	
NTPC(SR) Ramagundam III	79.16	5.75	99.93	54.11	33.13	59.68	20.98	
NTPC(SR) Talcher Stage-II	191.38	6.75	90.44	118.57	110.59	83.29	7.98	
NTPC(SR) Simhadri Stage-I	461.1	6.25	95.24	306.30	216.56	67.34	89.74	
NTPC(SR) Simhadri Stage-II	222.99	6.25	53.13	81.95	50.74	32.62	31.21	
NTPC Kudgi Stage-I	257.82	6.75	85.86	149.09	54.56	30.50	94.53	
NTECL Valluru	98.81	5.75	80.71	55.52	35.02	50.55	20.50	
NLC Stage-I	53.53	10.00	51.06	18.22	10.84	30.24	7.38	
NLC Stage-II	94.57	10.00	81.85	52.89	20.32	32.09	32.57	
NLC TPS- I Expn.	9.17	9.00	52.75	3.27	1.97	31.73	1.30	
NLC TPS- II Expn.	10.91	12.50	38.32	2.72	1.75	24.70	0.97	
NNTPS	53.48	5.75	59.30	22.43	15.24	40.65	7.19	
NTPL	134.64	5.25	75.78	71.92	36.20	38.14	35.72	
NTPC Telangana STPS - I	37.88	6.75	100.00	21.61	13.94	53.04	7.67	

Annexure - V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of August-2026								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Aug-26	20.473	7.813	0.0487	7.862	0.574	8.435	3.840	4.120
02-Aug-26	15.126	8.396	0.0363	8.432	0.424	8.856	0.000	0.000
03-Aug-26	29.134	17.153	0.0755	17.229	0.817	18.045	5.914	6.194
04-Aug-26	44.095	23.189	0.1056	23.294	1.236	24.530	5.283	5.563
05-Aug-26	31.545	15.780	0.0753	15.855	0.884	16.740	0.000	0.000
06-Aug-26	40.832	14.030	0.0970	14.127	1.144	15.271	3.460	3.740
07-Aug-26	20.091	6.520	0.0478	6.568	0.563	7.131	3.269	3.549
08-Aug-26	7.844	1.944	0.0189	1.963	0.220	2.183	2.502	2.782
09-Aug-26	13.415	2.793	0.0321	2.825	0.376	3.201	2.106	2.386
10-Aug-26	16.084	6.027	0.0383	6.065	0.451	6.516	3.771	4.051
11-Aug-26	11.619	5.090	0.0278	5.118	0.326	5.444	4.405	4.685
12-Aug-26	15.358	5.809	0.0367	5.846	0.430	6.277	3.807	4.087
13-Aug-26	15.890	5.559	0.0379	5.597	0.445	6.043	3.523	3.803
14-Aug-26	13.086	5.086	0.0313	5.117	0.367	5.484	3.910	4.191
15-Aug-26	8.520	2.404	0.0205	2.424	0.239	2.663	2.845	3.126
16-Aug-26	19.527	3.694	0.0469	3.741	0.547	4.288	1.916	2.196
17-Aug-26	29.756	9.830	0.0707	9.901	0.834	10.735	3.327	3.608
18-Aug-26	35.043	13.598	0.0963	13.695	0.982	14.677	3.908	4.188
19-Aug-26	32.960	13.120	0.1273	13.247	0.924	14.171	0.000	0.000
20-Aug-26	18.824	8.298	0.0451	8.343	0.528	8.871	4.432	4.713
21-Aug-26	19.819	9.382	0.0472	9.429	0.555	9.985	4.758	5.038
22-Aug-26	28.701	18.271	0.0772	18.348	0.804	19.153	6.393	6.673
23-Aug-26	32.926	20.690	0.0795	20.769	0.923	21.692	6.308	6.588
24-Aug-26	40.117	26.318	0.2757	26.594	1.124	27.718	6.629	6.909
25-Aug-26	34.582	22.813	0.0822	22.895	0.969	23.865	6.621	6.901
26-Aug-26	37.621	21.621	0.0902	21.711	1.054	22.765	5.771	6.051
27-Aug-26	19.178	10.239	0.0459	10.285	0.538	10.823	5.363	5.643
28-Aug-26	26.552	11.498	0.0631	11.561	0.744	12.305	4.354	4.634
29-Aug-26	22.650	9.316	0.0539	9.370	0.635	10.005	4.137	4.417
30-Aug-26	15.637	4.408	0.0373	4.446	0.438	4.884	2.843	3.123
31-Aug-26	22.837	8.982	0.0544	9.036	0.640	9.676	3.957	4.237
TOTAL	**739.8412**	**339.670**	**2.0227**	**341.693**	**20.736**	**362.429**	**4.618**	**4.8987**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of August-2026 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Aug-26	0.065	0.047	0.0002	0.002	0.0454	0.0452	6.921
02-Aug-26	0.233	0.111	0.0006	0.007	0.1046	0.1040	4.464
03-Aug-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
04-Aug-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-Aug-26	0.114	0.056	0.0003	0.003	0.0531	0.0528	4.637
06-Aug-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-Aug-26	0.275	0.129	0.0007	0.008	0.1213	0.1206	4.386
08-Aug-26	3.095	1.120	0.0073	0.087	1.0336	1.0262	3.316
09-Aug-26	0.475	0.236	0.0011	0.013	0.2224	0.2212	4.657
10-Aug-26	0.075	0.029	0.0003	0.002	0.0265	0.0262	3.499
11-Aug-26	0.500	0.310	0.0012	0.014	0.2960	0.2948	5.896
12-Aug-26	2.225	1.844	0.0053	0.062	1.7818	1.7765	7.984
13-Aug-26	2.459	2.135	0.0060	0.069	2.0662	2.0602	8.378
14-Aug-26	4.672	3.863	0.0110	0.131	3.7323	3.7213	7.966
15-Aug-26	0.599	0.258	0.0014	0.017	0.2407	0.2393	3.997
16-Aug-26	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
17-Aug-26	0.200	0.105	0.0005	0.006	0.0994	0.0989	4.946
18-Aug-26	0.300	0.108	0.0007	0.008	0.1001	0.0993	3.311
19-Aug-26	0.309	0.238	0.0008	0.009	0.2292	0.2284	7.383
20-Aug-26	0.297	0.217	0.0007	0.008	0.2087	0.2080	7.003
21-Aug-26	1.589	1.281	0.0038	0.045	1.2361	1.2323	7.757
22-Aug-26	2.072	1.695	0.0049	0.058	1.6371	1.6322	7.876
23-Aug-26	3.014	2.045	0.0072	0.084	1.9605	1.9532	6.481
24-Aug-26	0.209	0.172	0.0005	0.006	0.1665	0.1660	7.949
25-Aug-26	0.250	0.173	0.0006	0.007	0.1657	0.1651	6.604
26-Aug-26	0.350	0.209	0.0008	0.010	0.1992	0.1984	5.668
27-Aug-26	3.178	1.407	0.0075	0.089	1.3176	1.3100	4.122
28-Aug-26	3.904	1.823	0.0092	0.109	1.7138	1.7046	4.366
29-Aug-26	6.591	3.575	0.0156	0.185	3.3906	3.3751	5.121
30-Aug-26	1.046	0.525	0.0025	0.029	0.4956	0.4931	4.715
31-Aug-26	0.783	0.424	0.0018	0.022	0.4019	0.4000	5.112
Total	**38.878**	**24.135**	**0.093**	**1.090**	**23.046**	**22.953**	**5.9039**

The Energy transactions through PUShP portal for the month of August 2026 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd. సదా మీసేవలో...
Southern Power Distribution Company of A.P. Ltd దక్షిణ ప్రాంత విద్యుత్ పంపిణీ సంస్థ
Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Secretary,
Vidyut Niyantrana Bhavan,
Adjacent to 220/132/33/11 KV AP
Carbides Sub Station,
Dinnedevarapadu Road,,
Kurnool 518 002,Andhra Pradesh.
Email:commn-secy@aperc.in

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.06 /D.No. 330 /26,dt:28.09.2026.

Sir,

Sub: - APPCC/APDISCOMs- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tender, & Swapping and Bilateral energy transactions by APDISCOMs–Report for the month of **August 2026-**Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.
3. Lr. No. APERC/Secy/Tariff/F:52/D.No.962/2024, Dt:10-04-2024.
4.Lr.No. APERC/F. No. T-52 /Tariff/D. No 1466/Dt: 13-11-2024.

****

"With reference to the subject matter, Hon'ble APERC has instructed APDISCOMs as per clause -17 of the Regulation 1 of 2022 to furnish the details of short-term Power Procurement for obtaining periodical ratification for Energy transactions under short term.

In obedience to the instructions of the Hon'ble Commission, the time block details of Energy transactions under short term basis (DEEP+ Bilateral +Swapping (Import & Export) by APDISCOMs for the month of **August 2026** is herewith submitted for obtaining periodical ratification.

Encl: Monthly report as mentioned above.

Yours faithfully,

Digitally Signed

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:
The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APCPDCL, Vijayawada.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, SP & RA, APPCC, VS,VJA.

- For information please.

Digitally signed by
RAJENDRA PRASAD DANDE
Date: 28-09-2026 11:41:49

Short term power purchase details by APDISCOM's for AUGUST -2026 (DEEP+Swapping+Bilateral)		
AUGUST 2026_ TB wise		Export of power (to UPPCL) Lr.No.SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025
00:00	00:15	0.00000
00:15	00:30	0.00000
00:30	00:45	0.00000
00:45	01:00	0.00000
01:00	01:15	0.00000
01:15	01:30	0.00000
01:30	01:45	0.00000
01:45	02:00	0.00000
02:00	02:15	0.00000
02:15	02:30	0.00000
02:30	02:45	0.00000
02:45	03:00	0.00000
03:00	03:15	0.00000
03:15	03:30	0.00000
03:30	03:45	0.00000
03:45	04:00	0.00000
04:00	04:15	0.00000
04:15	04:30	0.00000
04:30	04:45	0.00000
04:45	05:00	0.00000
05:00	05:15	0.00000
05:15	05:30	0.00000
05:30	05:45	0.00000
05:45	06:00	0.00000
06:00	06:15	0.00000
06:15	06:30	0.00000
06:30	06:45	0.00000
06:45	07:00	0.00000
07:00	07:15	0.00000
07:15	07:30	0.00000
07:30	07:45	0.00000
07:45	08:00	0.00000
08:00	08:15	0.00000
08:15	08:30	0.00000
08:30	08:45	0.00000
08:45	09:00	0.00000
09:00	09:15	0.00000

Delivery Date	Swap Export from APDISCOMS in MU
	Export of power (to UPPCL) Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, 02.07.2025
01-08-2026	0.27165
02-08-2026	0.27165
03-08-2026	0.27165
04-08-2026	0.27165
05-08-2026	0.27165
06-08-2026	0.27165
07-08-2026	0.27165
08-08-2026	0.27165
09-08-2026	0.27165
10-08-2026	0.27165
11-08-2026	0.27165
12-08-2026	0.27165
13-08-2026	0.27165
14-08-2026	0.27165
15-08-2026	0.27165
16-08-2026	0.27165
17-08-2026	0.27165
18-08-2026	0.27165
19-08-2026	0.27165
20-08-2026	0.27165
21-08-2026	0.27165
22-08-2026	0.27165
23-08-2026	0.27165
24-08-2026	0.27165
25-08-2026	0.27165
26-08-2026	0.27165
27-08-2026	0.27165
28-08-2026	0.27165
29-08-2026	0.27165
30-08-2026	0.27165
31-08-2026	0.27165
TOTAL	**8.42115**

NO DEEP PURCHASES in August 2026

Annexure-VI

PGCL POC CHARGES(CTUIL) FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
1) CTUIL 1ST BILL FOR APR-26	01.04.2026	CTUIL/BCD/S.NO.94106704	Apr-26	1216125704
1) CTUIL 1ST BILL FOR MAY-26	04.05.2026	CTUIL/BCD/S.NO.94106716	May-26	1399237840
1) CTUIL 1ST BILL FOR JUNE-26	01.06.2026	CTUIL/BCD/S.NO.94106924	Jun-26	1229606272
1) CTUIL 1ST BILL FOR JUly-26 2) CTUIL 3RD BILL FOR THE MONTH OF APR'26 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'26 TO MAR'2026	01.07.2026 & 07.07.2026 & 16.07.2026	CTUIL/BCD/S.NO.94107029 & 94303365 &94202500	Jul-26	2127051612
1) CTUIL 1ST BILL FOR AUG-26 2) CTUIL 3RD BILL FOR THE MONTH OF MAY'26	03.08.2026 & 22.07.2026	CTUIL/BCD/S.NO.94107138 & 94303485	Aug-26	1162287495

PGCIL NON POC FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
NON POC ULDC CHRS FOR THE APRIL-26	04.05.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI110137042260001	APRIL	489311
NON POC ULDC CHRS FOR THE MAY-26	01.06.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013703260001	MAY	505621
NON POC ULDC CHRS FOR THE JUNE-26	01.07.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013704260001	JUNE	489311
NON POC ULDC CHRS FOR THE JULY-26	01.08.2026	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013705260001	JULY	505621
NON POC ULDC CHRS FOR THE AUG-26	01.09.2025	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI11013706260001	AUG	505621

SRLDC FEES AND CHARGS FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026	04.05.2026	SR/2026-27/0111	APRIL	3627977
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026 2) FERV CHARGES FOR THE FY.2025-26	01.06.2026 & 11.06.2026	SR/2026-27/0230 & SR/2025-26/1417	MAY	3709109
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2026	01.07.2026	SR/2026-27/0350	JUNE	3507420
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2026	03.08.2026	SR/2026-27/0470	JULY	3569692
1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2026	01.09.2026	SR/2026-27/0591	AUG	3569692

SCED FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
SCED MTL SUPPORT FOR APR'2026	12.06.2026	NLDC/MO/47		1039835
SCED MTL SUPPORT FOR MAY'2026	13.07.2026	NLDC/MO/65		243376
SCED MTL SUPPORT FOR JUNE'2026	14.08.2026	NLDC/MO/122		0

Annexure-VI

APRIL	**DEVIATION FOR THE MONTH OF APRIL 2026**				
	Deviation/ Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	01/04/2026	05/04/2026	22359903	Payable
	Deviation	06/04/2026	12/04/2026	-3460786	Receivable
	Deviation	13/04/2026	19/04/2026	-21000426	Receivable
	Deviation	20/04/2026	26/04/2026	178594801	Payable
	Deviation	27/04/2026	03/05/2026	-8770534	Receivable
				167722958	
	REACTIVE FOR THE MONTH OF APRIL 2026				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	01/04/2026	05/04/2026	3584522	Receivable
	Reactive	06/04/2026	12/04/2026	3629327	Receivable
	Reactive	13/04/2026	19/04/2026	5141210	Receivable
	Reactive	20/04/2026	26/04/2026	4714511	Receivable
	Reactive	27/04/2026	03/05/2026	5953507	Receivable
	TOTAL			**23023077**	

MAY	**DEVIATION FOR THE MONTH OF MAY 2026**				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	04/05/2026	10/05/2026	11409736	Payable
	Deviation	11/05/2026	17/05/2026	71780052	Payable
	Deviation	18/05/2026	24/05/2026	-12913083	Receivable
	Deviation	25/05/2026	31/05/2026	-32302685	Receivable
				37974020	
	REACTIVE FOR THE MONTH OF MAY 2026				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	04/05/2026	10/05/2026	6620569	Receivable
	Reactive	11/05/2026	17/05/2026	5520976	Receivable
	Reactive	18/05/2026	24/05/2026	6325094	Receivable
	Reactive	25/05/2026	31/05/2026	4486624	Receivable
	TOTAL			**22953263**	

JUNE	**DEVIATION FOR THE MONTH OF JUNE-2026**				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	01/06/2026	07/06/2026	-4372725	Receivable
	Deviation	08/06/2026	14/06/2026	-18754011	Receivable
	Deviation	15/06/2026	21/06/2026	56684929	Payable
	Deviation	22/06/2026	28/06/2026	171333793	Payable
				204891986	
	REACTIVE FOR THE MONTH OF JUNE-2026				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	01/06/2026	07/06/2026	4629022	Receivable
	Reactive	08/06/2026	14/06/2026	6159006	Receivable
	Reactive	15/06/2026	21/06/2026	3385541	Receivable
	Reactive	22/06/2026	28/06/2026	3773464	Receivable
	TOTAL			**17947033**	

JULY	**DEVIATION FOR THE MONTH OF JULY - 2026**				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	29/06/2026	05/07/2026	-38019213	Receivable
	Deviation	06/07/2026	12/07/2026	54594529	Payable
	Deviation	13/07/2026	19/07/2026	173057600	Payable
	Deviation	20/07/2026	26/07/2026	45468868	Payable
				235101784	
	REACTIVE FOR THE MONTH OF JULY-2026				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	29/06/2026	05/07/2026	5178029	Receivable
	Reactive	06/07/2026	12/07/2026	3582500	Receivable
	Reactive	13/07/2026	19/07/2026	3549679	Receivable
	Reactive	20/07/2026	26/07/2026	3290354	Receivable
	TOTAL			**15600562**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for August-2026		
S.No	**Particulars**	
1	Power Purchase (MU)	1750.92
2	Sales (MU)	1615.63
3=(1-2)/1 x 100	**T&D Loss (%)**	**7.73**

Approved T&D Loss Computation for FY 2026-27		
S.No	**Particulars**	
1	Power Purchase (MU)	18913.58
2	Sales (MU)	16952.89
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM Data for FY 2026-27 (Upto August-2026)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01.04.26	05.04.26	-0.21	0.08	0.19	-10144300.87	1.32	0.51	1.08	-21946725.14	0.76	0.05	0.01	-1922972.64	0.05	-0.45	3.80	-3.42
06.04.26	12.04.26	-0.40	-0.04	-0.04	330263.97	-2.30	-0.66	-1.33	4866658.26	1.41	0.17	0.11	-1324591.57	0.12	-0.18	-3.09	0.35
13.04.26	19.04.26	-0.93	0.04	0.24	2045685.04	-3.40	0.05	0.02	20650478.55	-0.25	-0.12	-0.39	-1200032.64	0.15	-1.28	-4.75	2.10
20.04.26	26.04.26	1.01	0.30	0.10	-38448312.65	4.69	1.13	1.53	-137881830.98	0.09	-0.04	-0.02	-1215731.63	0.30	-0.61	8.79	-17.86
27.04.26	03.05.26	-0.37	-0.07	-0.08	1048407.27	-2.37	-0.74	-0.91	12358702.75	0.97	0.04	-0.25	-4162721.72	0.14	-0.79	-3.79	0.88
Apr-26		**-0.91**	**0.31**	**0.40**	**-45168257.24**	**-2.06**	**0.28**	**0.39**	**-121952716.56**	**2.97**	**0.09**	**-0.54**	**-9826050.21**	**0.77**	**-3.32**	**0.95**	**-17.96**
04.05.26	10.05.26	0.26	0.08	0.22	-2266854.69	-3.45	-0.09	-0.57	-7812462.94	-0.30	-0.07	0.00	-796090.94	0.16	-0.92	-3.91	-1.14
11.05.26	17.05.26	1.37	0.38	0.11	-29656490.99	2.35	0.73	0.28	-39981658.27	0.41	0.00	-0.22	-1621763.78	0.15	-0.78	5.39	-7.18
18.05.26	24.05.26	-0.84	-0.15	-0.05	6237105.33	-4.36	-1.13	-1.62	8061720.13	-0.68	-0.34	-0.69	-835393.10	0.16	-1.83	-9.87	1.29
25.05.26	31.05.26	0.20	-0.01	0.10	-2387168.23	-5.83	-1.82	-4.60	37084835.31	-1.09	-0.38	-1.13	-1698693.37	0.20	-1.81	-14.57	3.23
May-26		**0.98**	**0.30**	**0.38**	**-28073408.57**	**-11.29**	**-2.30**	**-6.52**	**-2647565.76**	**-1.67**	**-0.79**	**-2.05**	**-4951941.18**	**0.67**	**-5.34**	**-22.96**	**-3.80**
01.06.26	07.06.26	-1.03	-0.20	-0.54	3849658.41	-5.03	-0.61	-0.58	4756647.04	-0.34	-0.15	-0.36	-3523778.84	0.21	-0.94	-8.85	0.44
08.06.26	14.06.26	-0.78	-0.09	0.01	1655461.06	-6.41	-1.48	-0.98	23416512.96	-0.45	-0.23	-0.36	-5461392.92	0.25	-1.62	-10.78	1.88
15.06.26	21.06.26	0.00	0.23	1.19	-32694312.37	-2.99	-0.35	-0.80	-22352656.85	-0.44	-0.18	-0.34	-458012.42	0.34	-0.70	-3.70	-5.67
22.06.26	28.06.26	1.12	0.44	1.15	-94465214.10	-3.77	-0.59	-1.19	-73447334.04	-0.56	-0.26	-0.85	-2554003.62	0.25	-1.49	-4.52	-17.13
Jun-26		**-0.70**	**0.38**	**1.81**	**-121654406.99**	**-18.21**	**-3.03**	**-3.56**	**-67626830.90**	**-1.79**	**-0.83**	**-1.91**	**-11997187.80**	**1.05**	**-4.74**	**-27.84**	**-20.49**
29.06.26	05.07.26	-0.85	-0.07	-0.34	3578160.64	-10.87	-1.89	-4.08	37080954.83	-1.66	-0.49	-1.39	-1964988.16	0.20	-1.76	-21.65	3.80
06.07.26	12.07.26	0.07	0.03	0.14	-9043695.23	1.50	0.93	1.62	-42440838.30	-0.19	-0.16	-0.25	-3042261.15	0.02	-1.40	3.68	-5.46
13.07.26	19.07.26	1.90	0.47	0.77	-69051126.74	2.43	0.74	0.85	-99955115.61	0.34	0.10	0.07	-3723732.03	0.10	-0.58	7.67	-17.31
20.07.26	26.07.26	0.13	0.00	-0.05	-4060520.10	0.64	0.40	0.59	-38592225.41	-0.24	-0.12	0.00	-2459982.81	0.11	-1.07	1.35	-4.55
27.07.26	02.08.26	-0.02	0.13	0.31	-18305771.03	-3.75	-0.56	-0.88	-9565506.23	-0.25	-0.13	-0.21	-2433025.16	0.07	-0.99	-5.50	-3.10
Jul-26		**1.23**	**0.56**	**0.82**	**-96882952.46**	**-10.05**	**-0.37**	**-1.90**	**-153472730.73**	**-2.02**	**-0.81**	**-1.78**	**-13623989.31**	**0.49**	**-5.80**	**-14.45**	**-26.61**
03.08.26	09.08.26	0.02	0.01	0.07	-3663170.62	-2.23	-0.34	-0.55	-30562994.07	-0.47	-0.27	-0.31	-1782854.84	0.07	-1.36	-4.06	-3.6224383
10.08.26	16.08.26	-0.28	-0.16	-0.11	-548617.22	-2.82	0.00	0.00	-7347262.21	-0.56	-0.25	-0.35	-1120615.72	0.08	-0.97	-4.53	-0.9269868
17.08.26	23.08.26	-0.53	-0.15	-0.54	-11560336.80	1.09	-0.22	-0.58	-36661486.82	0.06	-0.02	-0.15	-816413.63	0.04	-0.52	-1.04	-4.9167664
24.08.26	30.08.26	-0.55	-0.05	-0.35	-6861693.37	-5.76	-1.47	-3.31	-2391114.60	-0.86	-0.24	-0.74	-1397580.13	0.07	-1.91	-13.34	-1.0889997
Aug-26		**-1.34**	**-0.36**	**-0.93**	**-22633818.01**	**-9.71**	**-2.02**	**-4.44**	**-76962857.70**	**-1.83**	**-0.78**	**-1.55**	**-5117464.32**	**0.25**	**-4.76**	**-22.97**	**-10.56**

Note:

1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA FORMAT for the month of August- 2026 (ALL DISCOMS)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	623.04	392.58	-230.46	416.31	364.91	-51.40	632.00	390.73	-241.26	1773.48	1554.53	-218.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2405.48	1945.26	-460.22	5.78	5.33	The availability of APGENCO thermal stations was decreased by 76.97 MU (3.65 %) when compared to approved availability.However the energy despatch from APGENCO thermal stations is increased by 206.11 MU (13.55%) than the approved dispath quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dt.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.26/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	272.25	339.80	67.55	226.48	268.05	41.57	227.40	239.01	11.61	908.18	1074.86	166.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1135.58	1313.87	178.29	5.01	4.90	
3	Dr. NTTPS-V	800	348.45	473.97	125.52	348.24	412.87	64.63	739.05	986.36	247.31	1163.12	1379.00	215.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1902.18	2365.36	463.18	5.46	5.73	
4	Dr.M.V.R.RTPP Stage-I	420	207.57	226.06	18.49	117.30	195.82	78.52	225.34	240.79	15.46	516.12	861.60	345.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	741.46	1102.39	360.93	6.32	5.63	
5	Dr.M.V.R.RTPP Stage-II	420	237.23	234.99	-2.24	119.30	178.10	58.80	246.38	231.82	-14.57	524.92	783.65	258.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	771.30	1015.47	244.17	6.47	5.70	
6	Dr.M.V.R.RTPP Stage-III	210	111.20	79.71	-31.49	51.19	69.28	18.09	140.65	98.92	-41.73	225.24	304.84	79.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	365.89	403.76	37.87	7.15	5.83	
7	Dr.M.V.R.RTPP Stage-IV	600	311.58	287.23	-24.35	242.16	238.06	-4.10	536.68	485.43	-51.25	992.86	975.39	-17.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1529.54	1460.83	-68.71	6.32	6.14	
8	**GENCO THERMAL TOTAL**	**4210**	**2111.32**	**2034.35**	**-76.97**	**1520.98**	**1727.10**	**206.12**	**2747.50**	**2673.07**	**-74.43**	**6103.92**	**6933.86**	**829.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8851.42**	**9606.94**	**755.51**	**5.82**	**5.56**	
9	Srisailam RCPH	770	254.24	567.15	312.91	254.24	66.31	-187.93	505.85	189.01	-316.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	505.85	189.01	-316.84	1.99	2.85	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	24.50	0.00	-24.50	24.49	2.06	-22.43	31.03	22.17	-8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.03	22.17	-8.87	1.27	10.76	
11	NSTPDC PH	50	12.99	36.83	23.84	12.99	-0.08	-13.07	78.22	41.15	-37.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.22	41.15	-37.07	6.02	-547.94	
12	Upper Sileru	725	45.17	176.77	131.60	45.17	8.23	-36.94	68.27	74.43	6.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.27	74.43	6.16	1.51	9.04	
13	Lower Sileru		107.96	338.82	230.86	107.96	92.10	-15.86	153.25	142.66	-10.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	153.25	142.66	-10.59	1.42	1.55	
14	Donkarayi		10.49	18.41	7.92	10.49	8.57	-1.92	7.02	7.75	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.02	7.75	0.73	0.67	0.90	
15	PABRHES	20	0.38	0.00	-0.38	0.38	-0.02	-0.40	11.50	12.09	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.50	12.09	0.59	30.27	-766.65	
16	Minihydel(Chettipet)	1	0.30	0.74	0.44	0.30	0.33	0.03	2.13	1.58	-0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.13	1.58	-0.56	7.11	4.77	
17	Machkund HES (AP Share)	118	26.50	0.00	-26.50	26.50	17.10	-9.40	32.82	33.18	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.82	33.18	0.36	1.24	1.94	
18	Tungabhadra HES (AP Share)		25.78	0.00	-25.78	25.78	13.95	-11.83	55.36	31.85	-23.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.36	31.85	-23.50	2.15	2.28	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**508.31**	**1138.72**	**630.41**	**508.30**	**208.56**	**-299.74**	**945.45**	**555.87**	**-389.58**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**945.45**	**555.87**	**-389.58**	**1.86**	**2.67**	
20	NTPC(SR) Ramagundam I & II	2100	192.14	159.78	-32.36	183.14	92.23	-90.91	150.27	129.49	-20.78	668.46	310.35	-358.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.61	51.61	818.73	491.45	-327.28	4.47	5.33	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 298.96 MU. Overall the FC of CGS stations during the month is increased by Rs 46.08 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	295.04	306.30	11.26	286.16	216.56	-69.60	299.10	279.14	-19.95	1021.59	681.10	-340.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.92	71.92	1320.69	1032.16	-288.53	4.62	4.77	
22	NTPC(SR) Simhadri Stage-II	1000	133.91	81.95	-51.96	131.10	50.74	-80.36	200.13	173.23	-26.89	465.41	158.77	-306.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.89	28.89	665.53	360.90	-304.63	5.08	7.11	
23	NTPC(SR) Talcher Stage-II	2000	110.80	118.57	7.77	110.81	110.59	-0.22	97.81	82.50	-15.31	188.38	159.25	-29.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.84	11.84	286.19	253.58	-32.61	2.58	2.29	
24	NTPC(SR) Ramagundam III	500	48.10	54.11	6.01	46.37	33.13	-13.24	44.66	39.86	-4.80	166.00	108.69	-57.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.48	11.48	210.66	160.03	-50.63	4.54	4.83	
25	NTPC Kudgi Stage-I	2400	0.00	149.09	149.09	0.00	54.56	54.56	0.00	232.07	232.07	0.00	246.97	246.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.50	34.50	0.00	513.54	513.54	0.00	9.41	
26	NTPC Telangana STPS - I		0.00	21.61	21.61	0.00	13.94	13.94	0.00	27.38	27.38	0.00	40.67	40.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.78	5.78	0.00	73.83	73.83	0.00	5.30	
27	NTECL Valluru	1500	0.00	55.52	55.52	0.00	35.02	35.02	0.00	83.49	83.49	0.00	115.06	115.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.44	80.44	0.00	278.99	278.99	0.00	7.97	
28	NLC Stage-I	630	32.76	18.22	-14.54	32.76	10.84	-21.92	25.26	15.78	-9.48	106.14	38.48	-67.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.63	9.63	131.40	63.89	-67.52	4.01	5.89	
29	NLC Stage-II	840	44.18	52.89	8.71	44.17	20.32	-23.85	33.72	45.80	12.08	143.11	72.13	-70.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.86	30.86	176.83	148.79	-28.04	4.00	7.32	
30	NPC(MAPS)	440	14.35	5.38	-8.97	14.35	5.38	-8.97	0.00	0.00	0.00	37.31	18.09	-19.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.31	18.09	-19.22	2.60	3.36	
31	NPC(KAIGA unit I,II,III,IV)	880	64.37	68.17	3.80	64.37	68.17	3.80	0.00	0.00	0.00	224.65	237.58	12.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	224.65	237.58	12.92	3.49	3.49	
32	NTPL(NLC TamilNadu)	1000	0.00	71.92	71.92	0.00	36.20	36.20	0.00	134.55	134.55	0.00	155.68	155.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.23	28.23	0.00	318.46	318.46	0.00	8.80	
33	NLC NNTPS	1000	0.00	22.43	22.43	0.00	15.24	15.24	0.00	44.30	44.30	0.00	48.32	48.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.57	47.57	0.00	140.19	140.19	0.00	9.20	
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	3.27	3.27	0.00	1.97	1.97	0.00	3.16	3.16	0.00	6.59	6.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.76	8.76	0.00	18.52	18.52	0.00	9.40	
36	NLC TPS- II Expn.	840	0.00	2.72	2.72	0.00	1.75	1.75	0.00	6.61	6.61	0.00	6.17	6.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.40	18.40	0.00	31.18	31.18	0.00	17.77	
37	JNNSM Ph-1 Thermal		21.41		-21.41	18.28	18.60	0.32	21.22	32.98	11.76	70.56	65.66	-4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.78	98.65	6.86	5.02	5.30	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	2.69	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	2.69	0.00	0.00	
41	**CGS TOTAL**	**17760**	**957.06**	**1191.94**	**234.88**	**931.51**	**785.24**	**-146.27**	**872.16**	**1333.04**	**460.88**	**3091.61**	**2469.55**	**-622.06**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**439.92**	**439.92**	**3963.78**	**4242.51**	**278.73**	**4.26**	**5.40**	

Annexure-IX

FPPCA FORMAT for the month of August- 2026 (ALL DISCOMS)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
42	NCE- Others	153	29.43	26.87	-2.56	29.42	26.87	-2.55	20.73	0.00	-20.73	150.63	150.11	-0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.36	150.11	-21.25	5.82	5.59	Actual NCE energy dispatch isincreased over the approved by 627.07 MU(41.97 %). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed..
43	NCE Solar	3756	639.44	681.55	42.11	639.44	681.55	42.11	0.00	0.00	0.00	2653.68	2772.87	119.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.21	2.21	2653.68	2775.08	121.41	4.15	4.07	
44	NCE WIND	3688	824.98	1412.51	587.53	824.99	1412.51	587.52	0.00	0.00	0.00	3671.21	6611.27	2940.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3671.21	6611.27	2940.06	4.45	4.68	
45	**NCE TOTAL**	**7596**	**1493.85**	**2120.92**	**627.07**	**1493.85**	**2120.92**	**627.07**	**20.73**	**0.00**	**-20.73**	**6475.51**	**9534.24**	**3058.73**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.21**	**2.21**	**6496.24**	**9536.46**	**3040.22**	**4.35**	**4.50**	
46	SECI (APRAPSCOM)		205.71	73.88	-131.83	205.70	73.88	-131.82	0.00	0.00	0.00	512.19	183.97	-328.22	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	512.19	183.97	-328.22	2.49	2.49	Power from SECI-7000 MW PSA commenced with effct from 1st March-2026 to the extent of 300 MW. The energy dispatch is decreased over the approved by 131.81 MU (64.08%).Major shortfall in RE energy is due to non commencement of SECI power as initially anticipated due to ISTS constraints at Solar Power Developers (SPDs).
47	Solar (FLS)		0.00		0.00	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	0.00	
48	**NCE Solar**		**205.71**	**73.88**	**-131.83**	**205.70**	**73.88**	**-131.82**	**0.00**	**0.00**	**0.00**	**512.19**	**183.97**	**-328.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**512.19**	**183.97**	**-328.22**	**2.49**	**2.49**	
49	APPDCL Stage-I	1600	722.67	863.44	140.77	653.07	695.69	42.62	1006.43	1303.13	296.70	2481.67	2643.60	161.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3488.10	3946.74	458.64	5.34	5.67	The ovreall avilability is increased by 470.77 MU (58.53%).The overall energy dispath is increased by 330.24 MU(44.95 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.35/-Unit when compared to the approved rate.
50	APPDCL Stage-II	800	81.59	411.59	330.00	81.59	369.22	287.63	195.17	965.78	770.61	261.09	1181.52	920.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	456.26	2147.30	1691.04	5.59	5.82	
51	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	0.00	0.00	12.28	14.99	2.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.28	14.99	2.71	0.00	0.00	
52	TS NPDCL (TSPCC)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	**JOINT SECTOR TOTAL**	**2616**	**804.26**	**1275.03**	**470.77**	**734.66**	**1064.91**	**330.25**	**1213.88**	**2283.90**	**1070.02**	**2742.75**	**3825.12**	**1082.37**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3956.64**	**6109.02**	**2152.39**	**5.39**	**5.74**	
54	SEIL P1 (230MW)	231	138.17	154.61	16.44	138.17	141.60	3.43	205.62	205.58	-0.04	355.10	399.45	44.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.40	55.40	560.71	660.43	99.72	4.06	4.66	The overal availability of IPPS is increased by 260.755 MU(21.18 %) than the approved quantum and actual energy dispatch increased by 151.98 MU (12.37%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.13/Unit when compared to the approved rate.
55	SEIL P2 (500MW Firm)	500	301.60	343.83	42.23	301.61	334.00	32.39	565.02	564.71	-0.30	705.77	834.34	128.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1270.78	1399.06	128.27	4.21	4.19	
56	SEMBCORP PROJECT-1 (625MW)	625	425.67	294.82	-130.85	425.66	294.82	-130.84	703.30	528.31	-174.99	1225.90	845.37	-380.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1929.20	1373.68	-555.52	4.53	4.66	
57	SEMBCORP PROJECT-2 (125MW)	125	75.10	85.62	10.52	75.10	67.95	-7.15	115.99	140.62	24.62	178.74	188.53	9.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	294.73	329.14	34.41	3.92	4.84	
58	HNPCL	1040	290.46	612.88	322.42	288.05	542.20	254.15	445.04	880.37	435.33	1005.29	1924.82	919.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1450.33	2805.19	1354.86	5.04	5.17	
59	**IPPs TOTAL**	**2521**	**1231.00**	**1491.76**	**260.76**	**1228.59**	**1380.57**	**151.98**	**2034.97**	**2319.58**	**284.61**	**3470.80**	**4192.52**	**721.72**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**55.40**	**55.40**	**5505.77**	**6567.50**	**1061.73**	**4.48**	**4.76**	
60	UI CHARGES					0.00	-22.97	-22.97	0.00	0.00	0.00	0.00	105.55	105.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.55	105.55	0.00	-4.59	UI(DSM) charges Payble for an amount of Rs.10.55 Crs during this month.
61	Market Purchases					389.28	739.84	350.56	0.00	0.00	0.00	1837.40	3613.25	1775.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1837.40	3613.25	1775.85	4.72	4.88	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 739.84 MU @ Rs4.88 per Unit was procured under short term to meet demand. A quantum of 38.87 MU was sold through short term at a cost of Rs.5.90 per Unit.Further, a quantum of 8.41 MU was imported to the other utilities under swapping.
62	Short term Sales					0.00	-38.88	-38.88	0.00	0.00	0.00	0.00	-229.53	-229.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-229.53	-229.53	0.00	5.90	
63	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power import					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Swapping power export					-8.42	-8.42	0.00	0.00	0.00	0.00	-39.74	-39.75	0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-39.74	-39.75	-0.01	4.72	4.72	
68	**TOTAL OTHERS**	**0**				**380.86**	**669.57**	**288.71**	**0.00**	**0.00**	**0.00**	**1797.66**	**3449.52**	**1652.60**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1797.66**	**3449.52**	**1651.86**	**4.72**	**5.15**	
69	TRANSMISSION COST					0.00	0.00	0.00	3281.88	3281.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.51	13.51	3281.88	3295.39	13.51	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs.
70	SLDC COST					0.00	0.00	0.00	66.83	66.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.83	66.83	0.00	0.00	0.00	
71	PGCIL					0.00	0.00	0.00	1381.43	1179.77	-201.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1381.43	1179.77	-201.66	0.00	0.00	
72	ULDC COST					0.00	0.00	0.00	4.16	4.20	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.16	4.20	0.04	0.00	0.00	
73	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4734.29**	**4532.68**	**-201.61**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**13.51**	**13.51**	**4734.29**	**4546.19**	**-188.10**	**0.00**	**0.00**	
74	**TOTAL COST**					**7004.45**	**8030.75**	**1026.30**	**12568.99**	**13698.14**	**1129.16**	**24194.45**	**30588.79**	**6395.08**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**511.04**	**511.04**	**36763.44**	**44797.98**	**8034.54**	**5.25**	**5.58**	
75	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	393.71	393.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	393.71	393.71	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.39.3 Crs.The detailes are here enclosed in separate sheet.
76	**POWER PURCHASE FOR THE MONTH**		**7311.51**	**9326.59**	**2015.08**	**7004.45**	**8030.75**	**1026.30**	**12568.99**	**14091.85**	**1522.87**	**24194.45**	**30588.79**	**6395.08**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**511.04**	**511.04**	**36763.44**	**45191.69**	**8428.25**	**5.25**	**5.63**	**During the month, the actual Energy dispatch is more than the approved dispatch by 14.65 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.63/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.25/Unit.**

Annexure-X

Actual Drawls for FY 2026-27 (Upto Aug-2026)

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-26	3081.93	2807.08	1670.56	**7559.57**	**22.10**
May-26	2856.54	2916.21	1765.33	**7538.08**	**23.42**
Jun-26	2721.07	2825.73	1586.91	**7133.70**	**22.25**
Jul-26	3140.06	2897.22	1694.90	**7732.18**	**21.92**
Aug-26	3314.96	2893.04	1725.30	**7933.30**	**21.75**
Total	**15114.56**	**14339.28**	**8443.00**	**37896.84**	**22.28**

Annexure - XI

Reasons for Past claims for the month of August-2026

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	APPDCL Unit -1	75713752	PASTCLAIM	FCA FOR THE MONTH OF 7/2026
2	NTPC (SR) Ramagundam I & II	22984545	PASTCLAIM	Cap peak 10/25, RLDC 10/25, ash peak 10/25, Ash off peak 10/25, cap peak 11/25, cap off peak 11/25 addl sfc 8/26, RLDC 7/26
3	NTPC (SR) Simhadri Stage 2	26711938	PASTCLAIM	Cap peak 10/25, RLDC 10/25, ash peak 10/25, Ash off peak 10/25, cap peak 11/25, cap off peak 11/25 addl sfc 8/26, RLDC 7/26
4	NTPC (SR) Talcher St. II	7044056	PASTCLAIM	Cap peak 10/25, RLDC 10/25, ash peak 10/25, Ash off peak 10/25, cap peak 11/25, cap off peak 11/25 addl sfc 8/26, RLDC 7/26
5	NTPC (SR) Ramagundam Stage-III	27294804	PASTCLAIM	Addl sfc 7/26, RTM trade gain 7/26, compensation 8/26
6	NTPC Kudgi Stage 1	2346272	PASTCLAIM	Cap peak 10/25, RLDC 10/25, ash peak 10/25, Ash off peak 10/25, cap peak 11/25, cap off peak 11/25 addl sfc 8/26, RLDC 7/26, Suppl Cap charges 10/24 to 9/25
7	NLC Stage-I	228907271	PASTCLAIM	SRLDC, Diff in REA 25-26, trade gain sharing,CRSD, thermal NTI
8	NTPC (SR) Ramagundam I & II	51613051	OTHERS	Addl sfc 7/26, RTM trade gain 7/26, compensation 8/26
9	NTPC (SR) Simhadri Stage 1	71918573	OTHERS	Addl sfc 7/26, RTM trade gain 7/26, compensation 8/26
10	NTPC (SR) Simhadri Stage 2	28893791	OTHERS	Addl sfc 7/26, RTM trade gain 7/26, compensation 8/26
11	NTPC (SR) Talcher St. II	11836469	OTHERS	Addl sfc 7/26, RTM trade gain 7/26, compensation 8/26
12	NTPC (SR) Ramagundam Stage-III	11484960	OTHERS	Cap peak 10/25, RLDC 10/25, ash peak 10/25, Ash off peak 10/25, cap peak 11/25, cap off peak 11/25 addl sfc 8/26, RLDC 7/26
13	NTPC Kudgi Stage 1	34495234	OTHERS	Addl sfc 7/26, RTM trade gain 7/26, compensation 8/26
14	NTPC-TELANGANA-STPS STAGE-1	5779158	OTHERS	Addl sfc 7/26, RTM trade gain 7/26, compensation 8/26
15	NTECL Valluru	80443437	OTHERS	RLDC rev 4/25 to 3/26, Non tariff income, Security peak & off peak 4/26 to 7/26
16	NLC Stage-I	9627125	OTHERS	SRLDC, Dif in EC, trade gain sharing, sfc compensation, ferv, LPS,CRSD, FRP incentive
17	NLC Stage-II	30857362	OTHERS	SRLDC, Dif in EC, trade gain sharing, sfc compensation, ferv, LPS,CRSD, FRP incentive
18	NLC TPS I EXP	8763455	OTHERS	SRLDC< Diff in EC, trade gain sharing, SFC, FRP incentive, FERV, CRSD
19	NLC TPS II EXP	18402599	OTHERS	SRLDC, Diff in EC, Trade gain sharing, sfc compensation, FERV compensation, FRP Incentive, CRSD
20	NTPL (NLC Tamilnadu Power Ltd Stage-1)	28234050	OTHERS	CRSD, trade gaining, SFC compensation, FRP incentive, Incenitve claim
21	NLC NNTPS	47568419	OTHERS	SRLDC, diff in EC, trading gain, diff in REA, FERV, FRP incenive, SFC compensation, CRSD
22	SEMBCORP PROJECT-1 (230.55)	55401977	OTHERS	CHANGE IN LAW
23	NTPC NSM Phase-II, Bundled Power	2709921.5	PASTCLAIM	AFC as per tariff order 627/GT/2025, dt: 13.05.2026 & AFC as per tariff order 60/MP/2022 along with IA No.1/2023, dt: 26.05.2026
24	M/s.SECI-TATA 100MW	2213178	OTHERS	CHANGE IN LAW
25	APTRANSCO-EXCHANGE	11120868	OTHERS	CTU CHARGES FOR EXCHANGE PURCHESES
26	APTRANSCO-POWER PURCHASE SWAPPING	2391280	OTHERS	CTU CHARGES FOR SWAPING OF ENERGY
	Total	**904757546**		

		Rs.Millions
PASTCLAIMS	**393712560**	**393.71**
OTHERS	**511044986**	**511.04**
TOTAL	**904757546**	**904.76**